

POWER GENERATION



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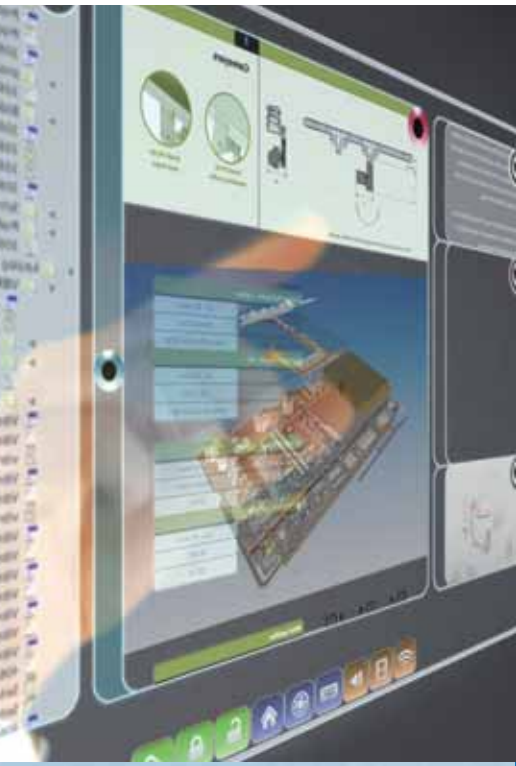
SAIPEM TODAY

SAIPEM TODAY IS A WORLD LEADER IN THE GLOBAL SUPPLY OF ENGINEERING, PROCUREMENT, PROJECT MANAGEMENT, CONSTRUCTION AND DRILLING SERVICES WITH DISTINCTIVE CAPABILITIES IN THE DESIGN AND EXECUTION OF LARGE-SCALE OFFSHORE AND ONSHORE PROJECTS.

Saipem has a strong bias towards oil and gas frontiers, namely activities in harsh and remote areas, in deep waters as well as in extremely cold and hot environments, applying significant technological competences in many diverse fields such as gas monetization and heavy oil exploitation.

Saipem is organized in two Business Units: Engineering & Construction and Drilling.





SAIPEM ENGINEERING & CONSTRUCTION

FOLLOWING AN AGGRESSIVE GROWTH STRATEGY, WHICH INCLUDED IN THE LAST DECADE THE ACQUISITION OF MANY CONSTRUCTION, TECHNOLOGY AND ENGINEERING COMPANIES, MOST PROMINENTLY OF SNAMPROGETTI, BOUYGUES OFFSHORE, SOFRESID AND MOSS MARITIME, SAIPEM HAS BECOME ONE OF THE WORLD LARGEST AND MOST COMPLETE ENGINEERING AND CONSTRUCTION COMPANIES IN THE GLOBAL OIL AND GAS MARKETS, ONSHORE AND OFFSHORE.



Ever since its initial steps in the fifties as the construction division of Snam, the pipeline company of the Eni Group in Italy, Saipem has pursued a systematic growth strategy, based on the development of internal assets, expertise and skilled resources, as well as on the acquisition of other players with their own asset bases, such as Micoperi in late eighties, and many others.

In the last decade, Saipem has continued its growth by acquiring Bouygues Offshore and Sofresid in France, Moss Maritime in Norway, IDPE in India and Snamprogetti in Italy, and by carrying out a multibillion investment program into the expansion of its offshore construction and drilling fleets. Since the year 2000, Saipem's market capitalization has grown more than sixfold and its revenues tenfold. (*)

The organizational integration of this considerable asset base, namely the network of engineering centres, fabrication and support yards in several continents as well as the offshore construction fleet, has been completed gradually over the years - most recently with the creation of a unified Business Unit Engineering & Construction, an entity with over 30,000 employees (excluding corporate and BU Drilling staff) from over 100 nationalities, with over 60 permanent establishments

and numerous project execution centres around the globe, and with yearly revenues exceeding 10 billion €/y; all held together by outstanding project management skills.

Through the involvement of our global EP(I)C hubs in Milan, Rome and Fano (Italy), Paris (France) and Chennai (India), which operate in connection with a growing number of medium size and smaller regional engineering and project execution centres employing altogether over 7,000 engineers, Saipem balances high project execution quality with a competitive cost and - most importantly - with a major emphasis on local know-how and content.

This well-integrated multicenter approach provides a consistent design and robust execution philosophy on all our projects worldwide. Top priority is provided throughout to all HSEQ aspects.

Saipem therefore offers a complete range of project definition and execution services, offshore and onshore, particularly for the complex "mega-projects" required by the market today: from feasibility and conceptual studies to complex integrated solutions combining design, engineering, procurement, field construction, fabrication and offshore

installation; also revamps, upgradings, maintenance, decommissionings, reclamations and decontaminations.

Saipem today operates in virtually every world market, often in remote locations with harsh environmental conditions and challenging logistics, leveraging on its proven experience across the most significant product lines in the oil and gas production onshore, offshore, in deepwater; gas and oil transportation via offshore and onshore pipeline systems; midstream, refining, chemicals, power generation from fossil as well as from renewable sources; environmental industries, maritime works and infrastructure.

This new series, therefore, outlines Saipem's integrated references in engineering and construction markets offshore and onshore, according to individual business and technology lines.

(*) Until Dec. 31, 2010

POWER GENERATION

DURING OUR HISTORY, WHICH AT THIS POINT EXCEEDS 50 YEARS, SAIPEM AND OTHER CONSTITUENT COMPANIES HAVE DESIGNED AND BUILT MORE THAN 40 PLANTS PRODUCING POWER FROM A VARIETY OF FEEDSTOCKS, IN MANY WORLD MARKETS, FOR A TOTAL INSTALLED CAPACITY EXCEEDING 10,000 MW.



In recent years, we have built more than 20 Combined and Simple Cycle Power Plants (CCPP and SCPP) including two large CCPPs exceeding 1,000 MW each.

In addition, we have designed and built on an EPC/Lump Sum Turn Key basis the two largest IGCC (Integrated Gasification Combined Cycle) power plants in the world, based on heavy refinery residues as feedstocks, with the power production capacity of 550 MW and 512 MW respectively.

This performance has been achieved through a strong organization, a substantial engineering capability and a quick development of proper competences in critical areas.

One of Saipem flagship achievements is the recent implementation of four large Combined Cycle Power Plants on a virtually simultaneous basis for EniPower, a wholly owned subsidiary of Eni and a new producer of power from gas.

This target has been achieved through:

- Standardization of the power generation module.
- Homogeneity of plant designs, minimizing the impact of the peculiarities of each site.
- Management of delays in permitting and approval processes.







Saipem has access to all the most advanced technologies and equipment in the power production sectors.

In particular, the Group is in a position to select and to offer to its clients the equipment that is best suited to meet their requirements, as we are not bound by any exclusivity agreement with gas or steam turbine manufacturers or boiler manufacturers.

However, Saipem has cooperated with all main gas turbine manufacturers: General Electric, Alstom Power,

Ansaldo Energia, Mitsubishi Heavy Industries, Siemens.

Also in the power plant area, our Group organization is structured to carry out our primary mission of designing and building power plants based on EPC/Lump Sum Turn Key contracts, offering to our clients the advantages of single-point-responsibility and all-encompassing guarantees on cost, quality and completion timing for the new investments.

However, should the clients prefer a sequential execution mode, our range

of services covers also individual services, namely:

- ▾ Consulting and Feasibility Studies.
- ▾ Environmental Impact Assessment.
- ▾ Basic and Detail Engineering.
- ▾ Project Management.
- ▾ Procurement.
- ▾ Construction Management and Supervision.
- ▾ Commissioning and Plant Start-up.
- ▾ Training.

COMBINED CYCLE POWER PLANTS (CCPP)

COUNTRY LOCATION	CLIENT	CAPACITY MW	TURBINE MODEL	SCOPE OF WORK	ON STREAM
Qatar, Mesaieed	QAFCO V	200 (4GTG+1STG)	Frame 6E	Engineering Procurement Construction	2011
Italy, Priolo	Erg Nuce	480 (4GTG+2STG)	Frame 6FA	Engineering Procurement Construction	2009

PRIOLO 480 MW COMBINED CYCLE POWER PLANT - ITALY

- Huge number of interfaces with existing refinery
- A variety of complex operating modes
- Severe space constraints



PLANT ARRANGEMENT: Multi Shaft

GAS TURBINE GENERATOR

n°	model	capacity	supplier
4	Frame 6FA	75 MW	G.E.

HEAT RECOVERY STEAM GENERATOR

n°	pressure level	steam	re-heating	supplier
4	3	85 t/h	YES	NECCT

STEAM TURBINE GENERATOR

n°	capacity	casing	discharge	supplier
2	90 MW	DOUBLE	RADIAL	Ansaldo

COMBINED CYCLE POWER PLANTS (CCPP)

COUNTRY LOCATION	CLIENT	CAPACITY MW	TURBINE MODEL	SCOPE OF WORK	ON STREAM
Italy, Ferrara	S.E.F.	790 (2GTG+2STG)	V94.3A	Engineering Procurement Construction	2008

FERRARA 790 MW COMBINED CYCLE POWER PLANT - ITALY

- Severe environmental constraints
- Large water system facilities



PLANT ARRANGEMENT: Multi Shaft

GAS TURBINE GENERATOR

n°	model	capacity	supplier
2	V94.3A	260 MW	Ansaldo

HEAT RECOVERY STEAM GENERATOR

n°	pressure level	steam	re-heating	supplier
2	3	360 t/h	YES	NECCT

STEAM TURBINE GENERATOR

n°	capacity	casing	discharge	supplier
2	135 MW	DOUBLE	RADIAL	Ansaldo

COMBINED CYCLE POWER PLANTS (CCPP)

COUNTRY LOCATION	CLIENT	CAPACITY MW	TURBINE MODEL	SCOPE OF WORK	ON STREAM
Nigeria, Okpai	NAOC	480 (2GTG+1STG)	GT13	Engineering Procurement Construction	2006

OKPAI 480 MW COMBINED CYCLE POWER PLANT - NIGERIA

- Very difficult environmental conditions
- Early completion, fast track execution requirements
- Complex logistics



PLANT ARRANGEMENT: Multi Shaft

GAS TURBINE GENERATOR

n°	model	capacity	supplier
2	GT13	160 MW	Alstom

HEAT RECOVERY STEAM GENERATOR

n°	pressure level	steam	re-heating	supplier
2	70	230 t/h	YES	Alstom

STEAM TURBINE GENERATOR

n°	capacity	casing	discharge	supplier
1	130 MW	SINGLE	RADIAL	Alstom

COMBINED CYCLE POWER PLANTS (CCPP)

COUNTRY LOCATION	CLIENT	CAPACITY MW	TURBINE MODEL	SCOPE OF WORK	ON STREAM
Italy, Brindisi	EniPower	1185 (3GTG+3STG)	V94.3A	Engineering Procurement Construction	2006

BRINDISI 1185 MW COMBINED CYCLE POWER PLANT - ITALY

- Largest power plant designed and built by Saipem
- Different cooling system of condensers
- Large seawater cooling tower



PLANT ARRANGEMENT: Multi Shaft

GAS TURBINE GENERATOR

n°	model	capacity	supplier
3	V94.3A	260 MW	Ansaldo

HEAT RECOVERY STEAM GENERATOR

n°	pressure level	steam	re-heating	supplier
3	3	360 t/h	YES	NECCT

STEAM TURBINE GENERATOR

n°	capacity	casing	discharge	supplier
3	135 MW	DOUBLE	RADIAL	Ansaldo



COMBINED CYCLE POWER PLANTS (CCPP)

COUNTRY LOCATION	CLIENT	CAPACITY MW	TURBINE MODEL	SCOPE OF WORK	ON STREAM
Italy, Mantova	EniPower	790 (2GTG+2STG)	V94.3A	Engineering Procurement Construction	2005
Italy, Ravenna	EniPower	790 (2GTG+2STG)	V94.3A	Engineering Procurement Construction	2004
Italy, Ferrera Erbognone	EniPower	1050 (2GTG+2STG) (1GTG+1STG)	V94.3A V94.2	Engineering Procurement Construction	2004

FERRERA ERBOGNONE 1050 MW COMBINED CYCLE POWER PLANT - ITALY

- First example of modularization
- GTG fed with syngas (see IGCC section)



PLANT ARRANGEMENT: Multi Shaft

GAS TURBINE GENERATOR

n°	model	capacity	supplier
2	V94.3A	260 MW	Ansaldo
1	V94.2*	170 MW	Ansaldo

*Fed with Syngas

HEAT RECOVERY STEAM GENERATOR

n°	pressure level	steam	re-heating	supplier
2	3	360 t/h	YES	NECCT
1	3	265 t/h	YES	NECCT

STEAM TURBINE GENERATOR

n°	capacity	casing	discharge	supplier
2	135 MW	DOUBLE	RADIAL	Ansaldo
1	88 MW	DOUBLE	RADIAL	Ansaldo

COMBINED CYCLE POWER PLANTS (CCPP)

COUNTRY LOCATION	CLIENT	CAPACITY MW	TURBINE MODEL	SCOPE OF WORK	ON STREAM
Iran, Bandar Abbas	National Iranian Oil Company (NIOC)	180 (5GTG+1STG)	Frame 6E	Engineering Procurement Construction	1997
Iran, Arak	Arak Petrochemical Company	180 (5GTG+1STG)	Frame 6E	Engineering Procurement Construction	1993





COGENERATION POWER PLANTS (COPP)

COUNTRY LOCATION	CLIENT	CAPACITY MW	TURBINE MODEL	SCOPE OF WORK	ON STREAM
Saudi Arabia, Khursaniyah	Aramco Overseas Co. B.V.	370 (2GTG)	M501F	Engineering Procurement Construction	2009
Saudi Arabia, Qatif	Aramco Overseas Co. B.V.	144 (2GTG)	PG7121EA	Engineering Procurement Construction	2004

KHURSANIYAH 370 MW COGENERATION POWER PLANT – SAUDI ARABIA

The project was an integral part of a multibillion contract to Saipem Onshore for design and execution of a very large oil and gas production facility.

PLANT ARRANGEMENT: Multi Shaft

GAS TURBINE GENERATOR

n°	model	capacity	supplier
2	M501F	185 MW	Mitsubishi H.I.

HEAT RECOVERY STEAM GENERATOR

n°	pressure level	steam	pressure level	supplier
2	1	270 t/h	18 bar	Nooter-Eriksen



COGENERATION POWER PLANTS (COPP)

COUNTRY LOCATION	CLIENT	CAPACITY MW	TURBINE MODEL	SCOPE OF WORK	ON STREAM
Qatar, Ras Laffan	Ras Laffan LNG Co. Ltd.	39 (1GTG)	PG6561B	Engineering Procurement Construction	2003
Italy, Ravenna	Enichem / EniPower	188 (1GTG)	Frame 9E	Engineering Procurement Construction	2001

RAVENNA 188 MW COGENERATION POWER PLANT - ITALY

- Very early completion requirements
- Numerous interfaces with existing facilities



PLANT ARRANGEMENT: Multi Shaft

GAS TURBINE GENERATOR

n°	model	capacity	supplier
1	Frame 9E	123 MW	Thomassen

HEAT RECOVERY STEAM GENERATOR

n°	pressure level	steam	post-firing	supplier
1	2	236 t/h	YES	Ansaldo



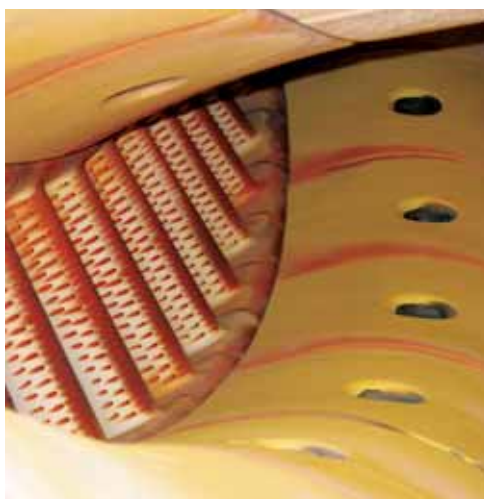
COGENERATION POWER PLANTS (COPP)

COUNTRY LOCATION	CLIENT	CAPACITY MW	TURBINE MODEL	SCOPE OF WORK	ON STREAM
Italy, Milazzo	Raffineria Mediterranea	49 (1GTG)	Frame 5	Engineering Services	1991
Italy, Malpensa Airpor	Italairport S.p.A.	21 (2GTG)	PGT10	Engineering Services	1990
Italy, Sannazzaro de' Burgondi	Agip Raffinazione S.p.A.	56 (2GTG)	Frame 5	Engineering Services	1990
India, Jagdishpur	Indo Gulf Fertilizers and Chemicals Corp.	50 (2GTG)	Frame 5	Licence Engineering Procurement	1988



SIMPLE CYCLE POWER PLANTS (SCPP)

COUNTRY LOCATION	CLIENT	CAPACITY MW	TURBINE MODEL	SCOPE OF WORK	ON STREAM
Qatar, Mesaieed	Qafco 6	42	Frame 6E	Engineering Procurement Construction	Under Execution
Algeria, Arzew	Sonatrach	160	Frame 6E	Engineering Procurement Construction	Under Execution
Nigeria, Afam	Rivers State Government of Nigeria	180	GT13E	Engineering Procurement Construction	Under Execution
Nigeria, Afam	Rivers State Government of Nigeria	180	GT13E	Engineering Procurement Construction	2012
Qatar, Ras Laffan	Ras Laffan LNG Co. Ltd.	78 (2GTG)	PG6561B	Engineering Procurement Construction	2006
Algeria, Berrouaghia	SKB (Sonatrach, Sonelgaz)	540 (2GTG)	V94.3A	Engineering Procurement Construction	2005
Nigeria, Bonny Island	Nigeria LNG Ltd.	78 (2GTG)	PG6561B	Engineering Procurement Construction	2005
Qatar, Ras Laffan	Ras Laffan LNG Co. Ltd.	78 (2GTG)	PG6561B	Engineering Procurement Construction	2005



SIMPLE CYCLE POWER PLANTS (SCPP)

COUNTRY LOCATION	CLIENT	CAPACITY MW	TURBINE MODEL	SCOPE OF WORK	ON STREAM
Nigeria, Bonny Island	Nigeria LNG Ltd.	78 (2GTG)	PG6561B	Engineering Procurement Construction	2003
Qatar, Ras Laffan	Ras Laffan LNG Co. Ltd.	39 (1GTG)	PG6561B	Engineering Procurement Construction	2003
Nigeria, Bonny Island	Nigeria LNG Ltd.	153 (4GTG)	PG6561B	Engineering Procurement Construction	2000
Algeria, Bir Rebaa North	Agip Africa Ltd./Sonatrach	20 (1GTG)	Frame 5	Engineering Procurement	1996
Algeria, Hamra	Sonatrach	50 (2GTG)	Frame 5	Engineering Procurement Construction	1995
Iran, Esfahan	Iran Chemical Industries Investment Co. (ICIIC)	11 (1GTG)	PGT10	Engineering Procurement	1994
Italy, Taranto	Serleasing	39 (1GTG)	Frame 6	Engineering Procurement Construction	1994
Algeria, Rhourde Nouss	Sonatrach	31 (3GTG)	PGT10	Engineering Procurement Construction	1988



SIMPLE CYCLE POWER PLANTS (SCPP)

COUNTRY LOCATION	CLIENT	CAPACITY MW	TURBINE MODEL	SCOPE OF WORK	ON STREAM
Bahrain, Sitra	Gulf Petrochemical Industries Co. (GPIC)	26 (2GTG)	Frame 5	Engineering Procurement Construction	1985
Egypt, Ras Budran	Suez Oil Company (SUCO)	27 (2GTG)	Frame 5	Engineering Services	1985
Libya, Bu Attifel	Agip Ltd.	40 (4GTG)	PGT10	Engineering Procurement Construction	1985
Abu Dhabi, Ruwais	Abu Dhabi National Oil Company (ADNOC)	96 (4GTG)	Frame 5	Engineering Services	1982
Pakistan, Goth Machhi	Fauji Fertilizer Co. Ltd. (FFC)	50 (2GTG)	Frame 5	Engineering Procurement Construction	1982
Libya, Azzawiya	Azzawiya Oil Refining Co. Inc. (ARC)	25 (1GTG)	Frame 5	Engineering Procurement Construction	1982
Italy, Augusta	Raffinerie Siciliane Olii Minerali (RASIOM)	32 (2GTG)	Fiat TG16	Engineering Procurement Construction	1968
Argentina, Pico Truncado	Gas del Estado	24 (2GTG)	PGT16	Engineering Services	1965
Italy, Sannazzaro de' Burgondi	Raffineria del Po S.p.A.	21 (2GTG)	GT10	Engineering Services	1963





INTEGRATED GASIFICATION COMBINED CYCLE POWER PLANTS (IGCC)

THE RECENT DECADE HAS SEEN A LARGE INCREASE IN IGCC CAPACITY ON STREAM, DUE TO THE RISING ADOPTION OF THIS TECHNOLOGY IN TWO MAIN CONTEXTS:

- TO SOLVE THE OIL REFINERIES' "FUEL OIL PROBLEM", NAMELY TO CONVERT LOW VALUE BOTTOM-OF-THE-BARREL OIL FRACTIONS INTO VALUABLE PRODUCTS, LIKE ELECTRIC POWER;
- TO OFFER A CLEANER AND MORE EFFICIENT PROCESS ROUTE TO PRODUCE POWER FROM COAL.

Through more than a decade of a thorough involvement with IGCC, particularly in refinery settings for bottoms-of-the-barrel upgrading, Saipem has gained an enormous experience in designing, building, commissioning and operating three world-class IGCC plants in Italy, based on two leading gasification

technologies. The ISAB and Sarlux plants are still the world's largest. A fourth plant built with our involvement is under completion in China. These plants are fed with either visbroken tar, vacuum residue or SDA bottoms, and apply a number of different process and equipment choices.





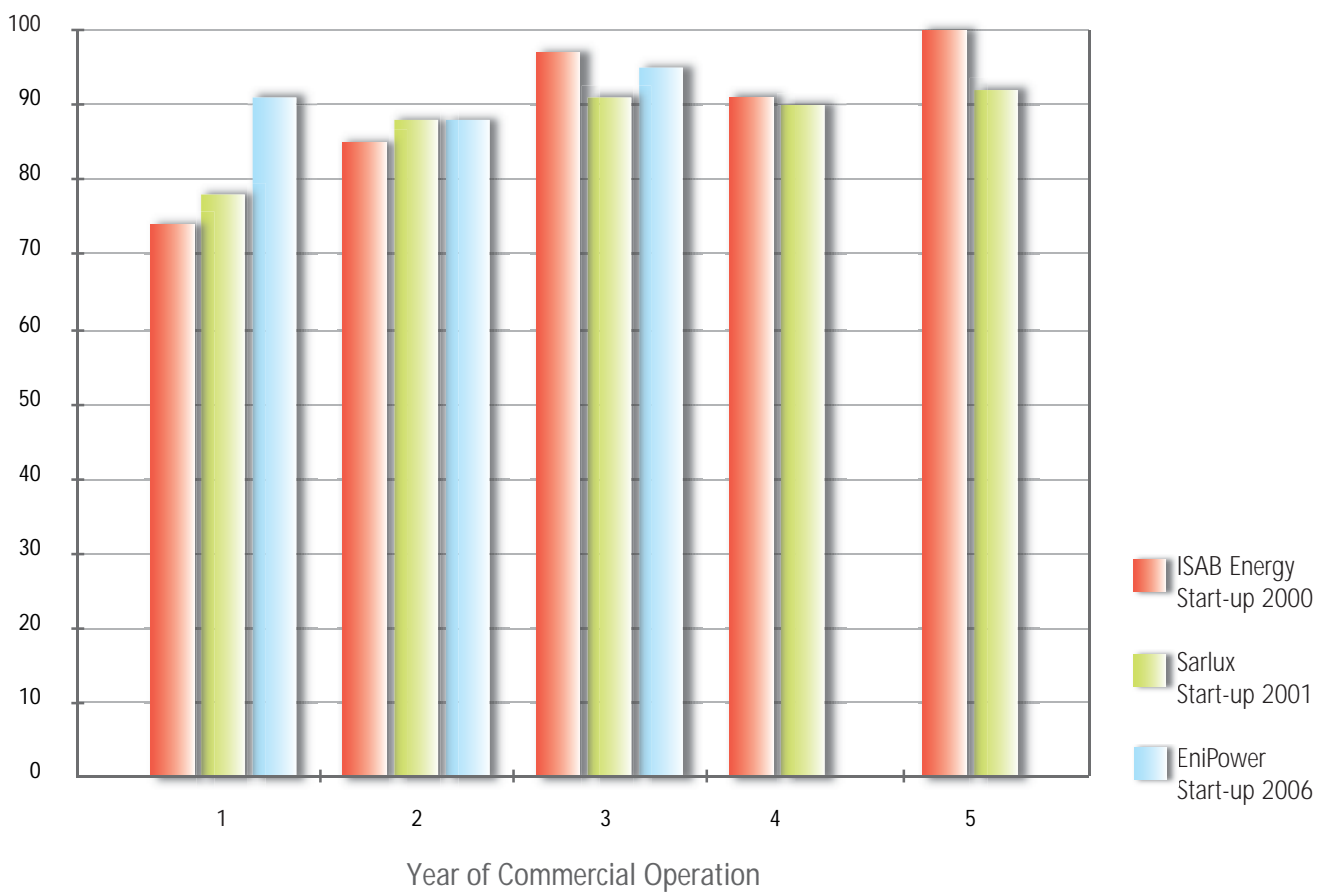


With a total capacity on stream of over 3,500 MWth (IGCC plants 1,580 MWe), through a considerable but practical learning and experience curve, Saipem has gained the full confidence to design, build, start-up and generally to apply the IGCC technologies economically and

reliably. This is relevant, in as much as the attractiveness of IGCC was initially counterbalanced by a perception of unfavourable and potentially risky economics and by low power availability factors in earliest units. Most importantly, Saipem has learned and demonstrated how to achieve

high power production efficiencies very early after start-up. The figure illustrates how the power production availability was achieved ever earlier, with each subsequent unit designed and built.

IGCC POWER PLANT AVAILABILITY



From: "17 YEARS OF EXPERIENCE GAINED FROM THREE GASIFICATION PLANTS OPERATING IN ITALY", by Vincenzo Fabio Ciccotosto, Pierpaolo Mezzanotte, Giuseppe Pitari, Filippo Galletta, Vincenzo Rottino, Daslav Brkic, presented at the "Clean Coal Technologies 2009" Third International Freiberg Conference on IGCC and Xtl Technologies, Dresden, Germany, May 18-21, 2009

INTEGRATED GASIFICATION COMBINED CYCLE POWER PLANTS (IGCC)

COUNTRY LOCATION	CLIENT	CAPACITY MW TECHNOLOGY	TURBINE MODEL	SCOPE OF WORK	ON STREAM
China, Fujian	Fujian Refining and Petrochemical Co. Ltd. (Sinopec, Saudi Aramco, ExxonMobil)	260 (2GTG) (Shell, Lurgi)	9E	Engineering Services	2009
Italy, Sannazzaro dei Burgundi	EniPower, Eni R&M	260 (1GTG+1STG) (Shell, Dow, UOP)	V94.2	Engineering Procurement Construction	2006

SANNAZZARO 260 MW IGCC POWER PLANT - ITALY

An IGCC complex, based on Shell Gasification Technology, designed and built adjacently to the Eni R&M refinery in Sannazzaro. The gasification unit is fully integrated in the refinery, whereas the much larger power plant section, owned by EniPower, can operate either on syngas, on externally supplied natural gas or on their combinations.



PLANT ARRANGEMENT: Multi Shaft

GAS TURBINE GENERATOR

n°	model	capacity	supplier
1	V94.2	170 MW	Ansaldo

HEAT RECOVERY STEAM GENERATOR

n°	pressure level	steam	re-heating	supplier
1	2	265 t/h	YES	NECCT

STEAM TURBINE GENERATOR

n°	capacity	casing	discharge	supplier
1	88 MW	SINGLE	RADIAL	Ansaldo

INTEGRATED GASIFICATION COMBINED CYCLE POWER PLANTS (IGCC)

COUNTRY LOCATION	CLIENT	CAPACITY MW TECHNOLOGY	TURBINE MODEL	SCOPE OF WORK	ON STREAM
Italy, Sarroch	Sarlux S.r.l. (Saras, Enron)	550 (3GTG+3STG) (Texaco, UOP, Lurgi)	PG9171E	Engineering Procurement Construction	2001

SARROCH 550 MW IGCC POWER PLANT - ITALY

The largest operating IGCC plant in the world, utilizing Texaco (today GE) gasification technology.



PLANT ARRANGEMENT: Multi Shaft

GAS TURBINE GENERATOR

n°	model	capacity	supplier
3	PG9171E	123 MW	G.E.

HEAT RECOVERY STEAM GENERATOR

n°	pressure level	steam	re-heating	supplier
3	2	250 t/h	NO	Ansaldo

STEAM TURBINE GENERATOR

n°	capacity	casing	discharge	supplier
3	65 MW	SINGLE	AXIAL	G.E.

INTEGRATED GASIFICATION COMBINED CYCLE POWER PLANTS (IGCC)

COUNTRY LOCATION	CLIENT	CAPACITY MW TECHNOLOGY	TURBINE MODEL	SCOPE OF WORK	ON STREAM
Italy, Priolo	ISAB Energy S.r.l. (ISAB, Mission Energy)	512 (2GTG+2STG) (Texaco, UOP, Lurgi)	V94.2	Engineering Procurement Construction	2000

PRIOLO 512 MW IGCC POWER PLANT - ITALY

The first and one of the largest “new wave” IGCC plants in a refinery setting to be designed and started up in late '90s, by now has reached almost a decade of operations with power availability exceeding 90%. The thorough application of the Lessons Learnt from this project to subsequent ones has yielded significant benefits, particularly in improved operability and power availability.



PLANT ARRANGEMENT: Multi Shaft

GAS TURBINE GENERATOR

n°	model	capacity	supplier
2	V94.2	170 MW	Ansaldo

HEAT RECOVERY STEAM GENERATOR

n°	pressure level	steam	re-heating	supplier
2	3	300 t/h	YES	Ansaldo

STEAM TURBINE GENERATOR

n°	capacity	casing	discharge	supplier
2	115 MW	SINGLE	RADIAL	Ansaldo



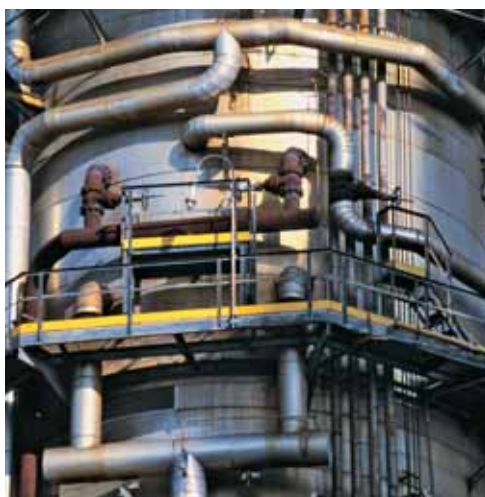
INDUSTRIAL PLANTS (IP)

COUNTRY LOCATION	CLIENT	CAPACITY MW	STEAM GENERATION	SCOPE OF WORK	ON STREAM
Abu Dhabi, Shah Oil Field	Abu Dhabi Gas Development Co. Ltd.	120 (4STG)		Engineering Procurement Construction	Under Execution
Libya, Mellitah	Agip Gas BV	75 (3STG)	1,320 t/h	Engineering Procurement Construction	2007
Iran, South Pars Gas Field	Hyundai Engineering & Construction Co.	120 (4STG)	960 t/h	Engineering Services	2004
Turkey, Izmit	Türkiye Refinerileri Anonim Şirketi (TUPRAS)	15 (1STG)		Engineering Procurement Construction	1996
Turkey, Izmit	Türkiye Refinerileri Anonim Şirketi (TUPRAS)	12 (1STG)		Engineering Procurement Construction	1993
Italy, Brescia	Azienda Servizi Municipalizzati di Brescia (ASM)		230 t/h	Engineering Procurement Construction	1987
Nigeria, Warri	Nigerian National Petroleum Corp. (NNPC)	15 (1STG)		Engineering Procurement Construction	1987



INDUSTRIAL PLANTS (IP)

COUNTRY LOCATION	CLIENT	CAPACITY MW	STEAM GENERATION	SCOPE OF WORK	ON STREAM
Nigeria, Warri	Nigerian National Petroleum Corp. (NNPC)	30 (2STG)	77 t/h	Engineering Procurement Construction	1980
Brazil Sao José dos Campos	Petroleo Brasileiro S.A. (Petrobras)	30 (3STG)	250 t/h	Engineering Services	1978
Iran, Tabriz	National Iranian Oil Company (NIOC)	28 (3STG)		Engineering Procurement Construction	1977
Poland, Gdansk	Polimex-Cekop for Rafineria Gdanska S.A.	30 (2STG)		Engineering Services	1976
Libya, Azzawiya	Azzawiya Oil Refining Co. (ARC)	15 (3STG)		Engineering Procurement Construction	1975
Italy Ottana, Sardinia	Chimica e Fibra del Tirso	140 (2STG)		Engineering Services	1973
Iran, Shiraz	National Iranian Oil Company (NIOC)	6 (2STG)		Engineering Procurement Construction	1973



INDUSTRIAL PLANTS (IP)

COUNTRY LOCATION	CLIENT	CAPACITY MW	STEAM GENERATION	SCOPE OF WORK	ON STREAM
Italy, Ravenna	Anic S.p.A.	113 (3STG)		Engineering Services	1973
Italy, Manfredonia	Anic S.p.A.	42 (2STG)	168 t/h	Engineering Services	1972
Croatia, Mlaka	INA - Rafinerija Nafta	8 (1STG)		Engineering Services	1970
Bosnia, Bosanski Brod	Rafinerija Nafta / Energoinvest	10 (1STG) Engineering		Engineering Procurement	1969
India, Madras	Madras Refineries Ltd.	22 (2STG)		Engineering Procurement Construction	1968
Croatia, Rijeka	INA - Rafinerija Nafta	4 (2STG)		Engineering Procurement	1964



INDUSTRIAL PLANTS (IP)

COUNTRY LOCATION	CLIENT	CAPACITY MW	STEAM GENERATION	SCOPE OF WORK	ON STREAM
Tunisia, Bizerta	Société Tunisienna des Industries de Raffinage (STIR)	3 (2STG)		Engineering Procurement Construction	1964
Ghana, Tema	Ganaian Italian Petroleum Co. (GHAIP)	2 (2STG)		Engineering Procurement Construction	1963
Switzerland, Collombey	Raffinerie du Sud-Ouest S.A.	15 (1STG)		Engineering Procurement Construction	1963
Morocco, Mohammedia	Société Anonyme Marocaine de l'Industrie du Raffinage (SAMIR)	2 (2STG)		Engineering Procurement Construction	1963
Italy, Gela	Anic S.p.A.	280 (4STG)	67 t/h	Engineering Services	1963



WASTE TO ENERGY POWER PLANTS (WTEPP)

COUNTRY LOCATION	CLIENT	PROJECT	CAPACITY	SCOPE OF WORK	ON STREAM
Italy, Filago	Eco-Lombardia 4	Waste to Energy - plant for thermal treatment of Industrial + toxic and hazardous waste and refuse derived fuels	200 t/d	EPC	2003
Italy, Ravenna	Ambiente	Waste to Energy - plant for thermal treatment of industrial + toxic and hazardous and RDF	100 t/d	EPC	1997
Italy, Bolzano	BOLZANO MUNICIPALITY	Waste to Energy - 1st and 2nd line of the plant for thermal treatment of municipal solid waste	400 t/d	EPC	1987 - 1994
Italy, Schio	Schio Consortium	Waste to Energy - 1st and 2nd line of the plant for thermal treatment of municipal solid waste	160 t/d	EPC	1982 - 1991
Italy, Pollenza	CON.SMA.RI	Waste to Energy - plant for thermal treatment of municipal solid waste	100 t/d	EPC	1987

